05/2004

RAILROAD COMMISSION OF TEXAS -- OIL AND GAS DIVISION

Form H-1A

INJECTION WELL DATA (attach to Form H-1)

1. Operator Name (as shown on P-5)	2. Operator P-5 No.
SOJOURNER DRILLING CORPORATION	800750
3. Field Name KELLER-WIMBERLY (CANYON SD.)	4. Field No. 48422500
5. Current Lease Name HOLMAN	6. Lease/Gas ID No. 01818

7. Lease is 8 miles in a NORTH direction from MCCAULLEY (center of nearest town).

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)
3	151-31694		4700	08/08/1983	150

14. (a) Legal description of well location, including distance and direction from survey lines:
2310' FEL & 1980' FNL OF SEC. 187, BLK. 1, BBB&C RR CO SUR., A-383

(b) Latitude and Longitude of well location, if known (optional) Lat. 32.889198 Long. -100.185318

15. New Injection Well ☑ or Injection Well Amendment ☐ Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐

Other (explain) _____

Casing	Size	Setting Depth	Hole Size	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
16. Surface	8-5/8"	176	12-1/4"	20#	C	150	SURFACE	CIRCULATION
17. Intermediate								
18. Long string	4-1/2"	4700	7-7/8"	11.6#	LIGHT/POZ	800	1000	CALCULATION
19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
2-3/8"	4150	4150	4200 to 4700

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion?	26. Downhole Water Separation?	NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch
Yes ☐ No ☑	Yes ☐ No ☑	

27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)
PRODUCED SALTWATER	3000 BPD	1000 BPD

30. Maximum Surface Injection Pressure: for Liquid 2100 psig for Gas _____ psig.

8. Well No.	9. API No.	10. UIC No.	11. Total Depth	12. Date Drilled	13. Base of Usable Quality Water (ft)

14. (a) Legal description of well location, including distance and direction from survey lines:

(b) Latitude and Longitude of well location, if known (optional) Lat. _____ Long. _____

15. New Injection Well ☐ or Injection Well Amendment ☐ Reason for Amendment: Pressure ☐ Volume ☐ Interval ☐ Fluid Type ☐

Other (explain) _____

Casing	Size	Setting Depth	Hole Siz	Casing Weight	Cement Class	# Sacks of Cement	Top of Cement	Top Determined by
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17. Intermediate								
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19. Liner								

20. Tubing size	21. Tubing depth	22. Injection tubing packer depth	23. Injection interval
			_____ to _____

24. Cement Squeeze Operations (List all)	Squeeze Interval (ft)	No. of Sacks	Top of Cement (ft)

25. Multiple Completion?	26. Downhole Water Separation?	NOTE: If the answer is "Yes" to Item 25 or 26, provide a Wellbore Sketch
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27. Fluid Type	28. Maximum daily injection volume for each fluid type (rate in bpd or mcf/d)	29. Estimated average daily injection volume for each fluid type (rate in bpd or mcf/d)

30. Maximum Surface Injection Pressure: for Liquid _____ psig for Gas _____ psig.